

Table 14. Activities of Underground Natural Gas Storage Operators, by State, October 2005
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,363	8,338	-1,009	-15.83	2,019	310
Arkansas.....	22,000	7,835	5,210	13,045	-1,082	-17.20	269	94
California.....	474,095	211,829	257,067	468,896	18,870	7.92	21,762	2,421
Colorado.....	101,055	47,439	37,727	85,167	-1,563	-3.98	5,068	1,400
Illinois.....	972,388	673,068	261,643	934,712	-2,977	-1.13	36,085	2,307
Indiana.....	113,397	77,970	32,023	109,993	-322	-1.00	2,921	116
Iowa.....	273,200	197,986	68,421	266,407	940	1.39	12,825	4
Kansas.....	289,259	175,457	102,805	278,263	-33	-0.03	7,598	3,160
Kentucky.....	220,804	139,550	74,758	214,308	-4,453	-5.62	9,502	826
Louisiana.....	591,673	254,229	202,249	456,477	-71,495	-26.12	31,032	22,156
Maryland.....	62,000	46,677	14,536	61,214	-138	-0.94	1,499	145
Michigan.....	1,023,264	388,168	570,168	958,337	-8,074	-1.40	43,167	2,456
Minnesota.....	7,000	4,840	1,966	6,806	-65	-3.19	157	0
Mississippi.....	143,887	80,375	57,353	137,727	-2,882	-4.78	16,133	3,708
Missouri.....	32,080	21,600	10,340	31,940	181	1.78	245	8
Montana.....	374,201	178,505	28,760	207,265	111	0.39	2,624	1,534
Nebraska.....	39,469	21,679	12,321	34,000	489	4.13	579	172
New Mexico.....	83,800	31,411	5,205	36,616	2,419	86.81	1,564	316
New York.....	204,265	100,216	86,340	186,556	-4,980	-5.45	9,270	824
Ohio.....	572,404	347,128	179,603	526,731	-5,493	-2.97	13,574	1,966
Oklahoma.....	384,838	196,054	154,847	350,900	3,757	2.49	14,653	4,306
Oregon.....	24,603	10,224	15,760	25,984	1,840	13.22	745	13
Pennsylvania.....	748,338	334,011	382,630	716,642	-8,218	-2.10	37,147	12,255
Tennessee.....	1,200	340	79	419	-460	-85.42	0	9
Texas.....	665,730	235,880	323,654	559,535	-16,424	-4.83	51,136	10,860
Utah.....	129,480	64,847	47,768	112,614	352	0.74	3,556	0
Virginia.....	8,024	3,169	3,205	6,373	-910	-22.12	834	204
Washington.....	40,247	20,876	20,186	41,062	1,414	7.54	877	1,397
West Virginia.....	510,827	266,858	201,064	467,923	-4,921	-2.39	11,302	1,031
Wyoming.....	114,187	65,021	31,052	96,072	-3,003	-8.82	2,083	130
AGA Regions								
Producing.....	2,192,202	984,216	856,685	1,840,901	-86,750	-9.20	124,405	44,910
Eastern Consuming	4,781,659	2,618,421	1,897,133	4,515,555	-39,338	-2.03	178,948	22,323
Western Consuming ...	1,264,868	603,581	440,285	1,043,866	17,957	4.25	36,873	6,896
Total.....	8,238,729	4,206,218	3,194,104	7,400,321	-108,132	-3.27	340,226	74,130

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA

Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."